

logs Received:

FOC, DI-SFL, BHC



**gordon
engineering INC.**

P.O. Box 3525, Valley Federal Plaza, Grand Junction, Co. 81502
Office (303) 245-1958 Residence (303) 243-9599

March 23, 1981

Mr. Cleon B. Feight, Director
Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Teton Energy Co., Inc., Horseshoe Bend Unit, Federal 26-1

Dear Mr. Feight:

We are enclosing an Application for Permit to Drill the above referenced well together with a description of the lease. Please process this in the normal course of business.

If you need further information or have any questions, contact our office.

Very truly yours,

John I. Gordon

JIG:bb
Enclosures

CC: Teton Energy Co., Inc., Grand Junction, Colorado
Teton Energy Co., Inc., Denver, Colorado

RECEIVED
MAR 25 1981

DIVISION OF
OIL, GAS & MINING

**APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING**
DATE: 5/15/81
BY: CB Feight

*OK under rule C 3 (c)
geological exception
provided not completed
in Uintah formation
w/o a hearing before the
Board*

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

U-31255

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☐Gas
Well ☒

Other

Single
Zone ☐Multiple
Zone ☒

2. Name of Operator

Teton Energy Company, Inc.

3. Address of Operator

621 17th Street, Suite 1520, Denver, Colorado 80217

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

659'FNL, 1549'FEL, Sec. 26, T6S, R21E, SLB&M

At proposed prod. zone

NW NE

6. If Indian, Allottee or Tribe Name

~~Horseshoe Bend~~

7. Unit Agreement Name

Federal

8. Farm or Lease Name

26-1

9. Well No.

Development (Horseshoe Bend)

10. Field and Pool, or Wildcat

Sec. 26, T6S, R21E, SLB&M

11. Sec. T., R., M., or Bk.
and Survey or Area

Unitah

Utah

12. County or Parrish 13. State

14. Distance in miles and direction from nearest town or post office*

19.1 miles south of Vernal Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

659'

16. No. of acres in lease

1355.22

17. No. of acres assigned
to this well

320

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

None

19. Proposed depth

7500

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5015 GR

22. Approx. date work will start*

May 1, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9-5/8"	36#	500'	200 sx regular + 2% CaCl ₂
8 3/4"	5-1/2"	15.5# & 17#	T.D.	300 sx RFC

See attached lease description:

(WASATCH)
We propose to rig up and drill a Green River test to 7500-feet. The Green River
will be perforated, stimulated and tested.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 5/15/81

BY: CB Taylor

OK under rule (3 E)
geological supervision provided
not completed in Vernal Foraster
w/o hearing before the Board.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title Engineer

Date MAY 21, 1981

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

*See Instructions On Reverse Side

John Willcutt
GR R 3950

T6S, R21E, S1B & M.

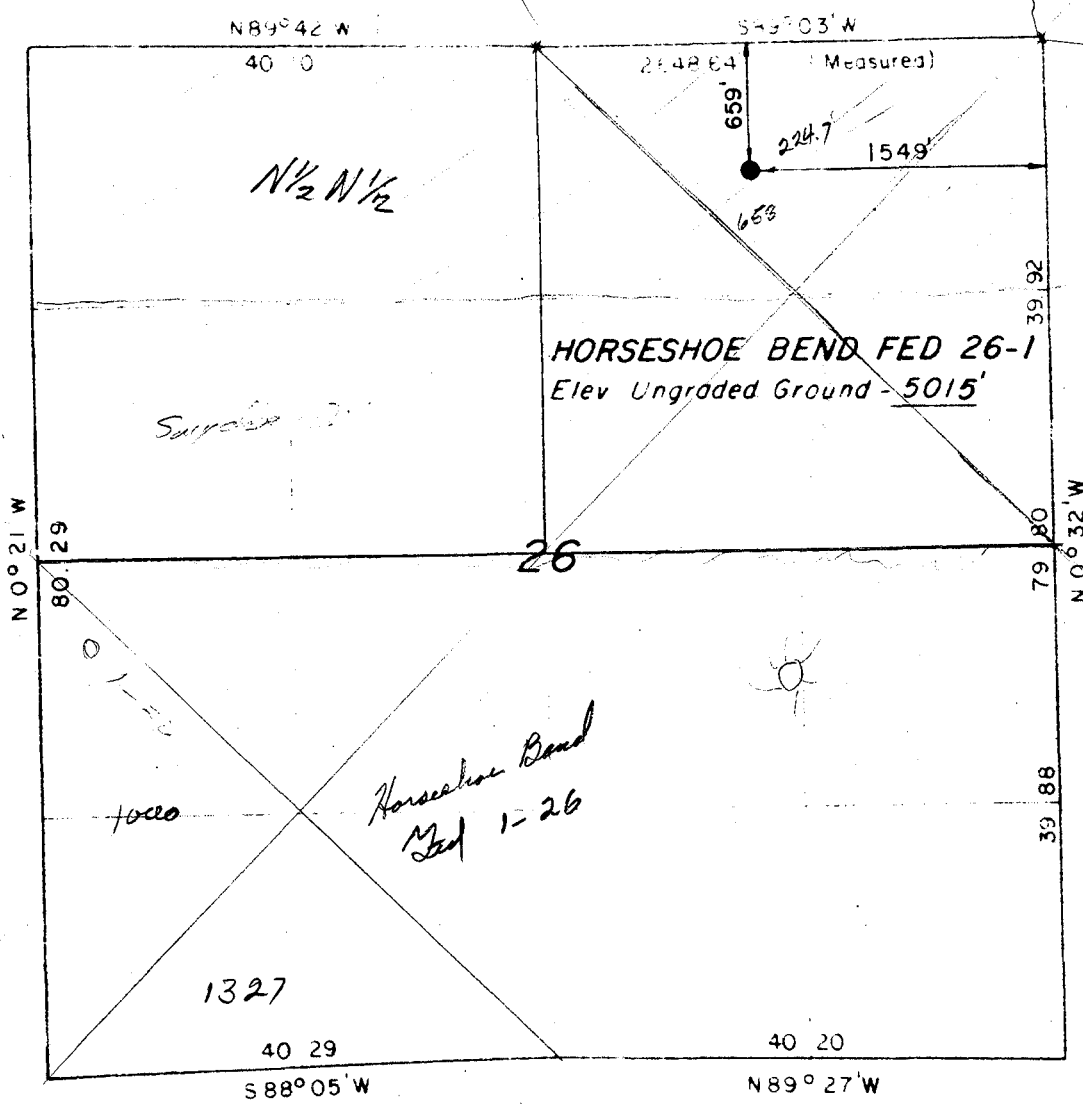
1820
1549
271

23

24

25

26



HORSESHOE BEND FED 26-1
Elev Ungraded Ground - 5015'

Horseshoe Bend
Fed 1-26

1327

X = Section Corners Located

TETON ENERGY COMPANY INC.

NEW LOCATION, HORSESHOE BEND
FED # 26-1, located as shown in the
NE 1/4 Section 26, T6S, R21E,
S1B & M. Uintah County, Utah



DEPT. DATE

ENTER THE DATE HERE WHEN THE SURVEY WAS MADE BY ME OR BY ANOTHER SURVEYOR. THE SAME ARE TRUE AND CORRECT.

Nelson Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO. 2454
STATE OF UTAH

Revised - 1/12/81

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12/31/80
PARTY	DA DK RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	TETON ENERGY

LEASE DESCRIPTION

LEASE U-31255

TOWNSHIP 6 SOUTH, RANGE 21 EAST

Section 22: Lots 15-19, 21, 22, 24, 25, E $\frac{1}{2}$ NE $\frac{1}{4}$

Section 23: Lots 15-27, NW $\frac{1}{4}$ NW $\frac{1}{4}$

Section 24: Lots 9-14, N $\frac{1}{2}$ N $\frac{1}{2}$

Section 25: NW $\frac{1}{4}$ NW $\frac{1}{4}$

Section 26: N $\frac{1}{2}$ N $\frac{1}{2}$

Section 27: NE $\frac{1}{4}$ NE $\frac{1}{4}$

** FILE NOTATIONS **

DATE: March 31, 1981
OPERATOR: Teton Energy Co., Inc.
WELL NO: Federal 26-1
Location: Sec. 26 T. 6S R. 21E County: Montana
File Prepared: ☒ Entered on N.I.D: ☐
Card Indexed: ☒ Completion Sheet: ☒
API Number 43-047-30965

CHECKED BY:

Petroleum Engineer: (Order is for Uinta formation only -
Per Call (4/23/81) J. Gordon (check) will check with Teton, hold
for further info on Geol. Exception + 660' clearance
Director: OK C-3(c) Do not accept permit if
not completed in Uinta formation w/o hearing before Bond
OK - except for top request.
Administrative Aide: As per Order must be 1000' from N line
(must move well 341' more, or submit top request.
No other wells in N/2 of sec. 26

APPROVAL LETTER:

Bond Required: ☐ C-3(c) Survey Plat Required: ☐
Order No. 145-2, 10/23/80 O.K. Rule C-3 ☐
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation ☒ Plotted on Map ☐
Approval Letter Written ☒
Hot Line ☒ P.I. ☒

Called 57



United States Department of the Interior

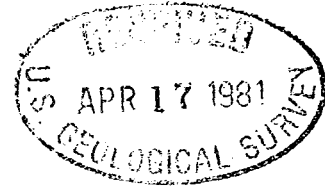
IN REPLY REFER TO

T & R
U-801

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

April 15, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104



Re: Joint On site
Teton Energy Co.
T6S, R21E, Section 26
Horseshoe Bend #26-1

Dear Mr. Guynn:

On April 15, 1981, a joint on site inspection was made of the above referenced well site location and proposed access road by people representing Teton Energy, Casada Construction, USGS, and the BLM. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
3. Topsoil will be stockpiled as addressed in the applicants 13 Point Plan. Our office recommends the top 6-10 inches of soil materials be stockpiled.
4. The BLM will be notified at least 24 hours prior to any construction.
5. The BLM will be notified at least 24 hours prior to any rehabilitation.
6. A burn pit will not be constructed. There will be no burying of garbage or trash at the location. All trash must be contained and hauled to an approved disposal site.

Continued



7. All permanent (on site for six (6) months duration or longer) structures constructed or installed shall be painted a flat (non-reflective) earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone, or an approved equal. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
8. The topsoil will be stockpiled on the west end of the pad between points 1 and 8.
9. A temporary right-of-way will be required for that portion of the access road that is not within the lease area.
10. A cattle guard is required in the access road where it crosses the one fenceline.
11. Where the access road is to be rerouted as discussed at the joint on site, the existing road will be ripped, reseeded, and put to bed.

An archaeological clearance has been conducted by Grand River Consultants of the proposed drill site and access road. No cultural materials were located on the surface of the survey areas.

The proposed activities do not jeopardize listed, threatened or endangered flora/fauna and their habitats.

Sincerely,

Timothy P. O'Brien
Ralph J. Heft
Acting Area Manager
Diamond Mountain Resource Area

cc: USGS, Vernal
Casada Construction, Vernal



**gordon
engineering INC.**

P.O. Box 3525, Valley Federal Plaza, Grand Junction, Co. 81502
Office (303) 245-1958 Residence (303) 243-9599

April 22, 1981

Utah State Division of Oil, Gas & Mining
Attention: Mr. Cleon Feight
1588 West North Temple
Salt Lake City, Utah 84116

Re: Teton Energy Co., Inc., proposed wellsite, Horseshoe Bend
Federal 26-1, Sec. 26, T6S, R21E, SLB&M.

Dear Mr. Feight:

Teton Energy Co., Inc. proposes to drill a Green River test well which will bottom in the Wasatch formation at 7,500-feet deep. The Green River formation will be perforated, stimulated and tested.

The above described proposed wellsite is located in the east half of the N $\frac{1}{2}$, N $\frac{1}{2}$, Sec. 26, T6S, R21E, SLB&M which is a portion of Lease #U-31255. It is Teton Energy Co.'s opinion that the proposed wellsite is the most favorable geologic location on the lease for a Green River formation test.

In addition, the wellsite meets the requirements of the State of Utah, Department of Natural Resources, Division of Oil and Gas Conservation's rules and regulations, Rule C-3, General Well Spacing Requirements, Section C, Article 2, page 30 which stipulates that ownership of all oil and gas leases within a radius of 660-feet of the proposed location is common with the ownership of the oil and gas leases under the proposed location. Moving the wellsite south would be in conflict with this requirement.

We sincerely hope that this line of reasoning meets with your approval.

Very truly yours,

S. Fillmore Peavey.

S. Fillmore Peavey, Engineer
Gordon Engineering, Inc.

SFP:bb

cc: Teton Energy Co., Inc., Grand Junction, CO
Teton Energy Co., Inc., Denver, CO

RECEIVED

APR 24 1981

DIVISION OF
OIL, GAS & MINING

May 19, 1981

Teton Energy Company, Inc.
621 17th Street, Suite 1520
Denver, Colorado 80217

Re: Well No. Federal 26-1
Sec. 26, T. 6S, R. 21E, NW NE
Uintah County, Utah

Insofar as this office concerned, approval to drill the above referred to gas well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. However, this approval is conditional provided it is not completed in the Uintah formation without Hearing before the Board.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30965.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

DUPLICATE

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-31255	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Teton Energy Company, Inc.			7. UNIT AGREEMENT NAME Horseshoe Bend	
3. ADDRESS OF OPERATOR 621 17th Street, Suite 1520, Denver, Colorado 80217			8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 659'FNL, 1549'FEL, Sec. 26, T6S, R21E, SLB&M			9. WELL NO. 26-1	
At proposed prod. zone			10. FIELD AND POOL, OR WILDCAT Development	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 19.1 miles south of Vernal, Utah			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T6S, R21E, SLB&M	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 659'		16. NO. OF ACRES IN LEASE 1355.22	17. NO. OF ACRES ASSIGNED TO THIS WELL 320	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None		19. PROPOSED DEPTH 7500	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5015 GR			22. APPROX. DATE WORK WILL START* May 1, 1981	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36#	500'	200 sx regular + 2% CaCl ₂
8 3/4"	5-1/2"	15.5# & 17#	T.D.	300 sx REC

We propose to rig up and drill a Green River test to 7500-feet. The Green River will be perforated, stimulated and tested.

MAY 20 1981

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Engineer DATE March 21, 1981
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY (ORIG. SGD.) R. A. HENRICKS FOR E. W. GUYNN
CONDITIONS OF APPROVAL, IF ANY: TITLE DISTRICT ENGINEER DATE MAY 19 1981

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

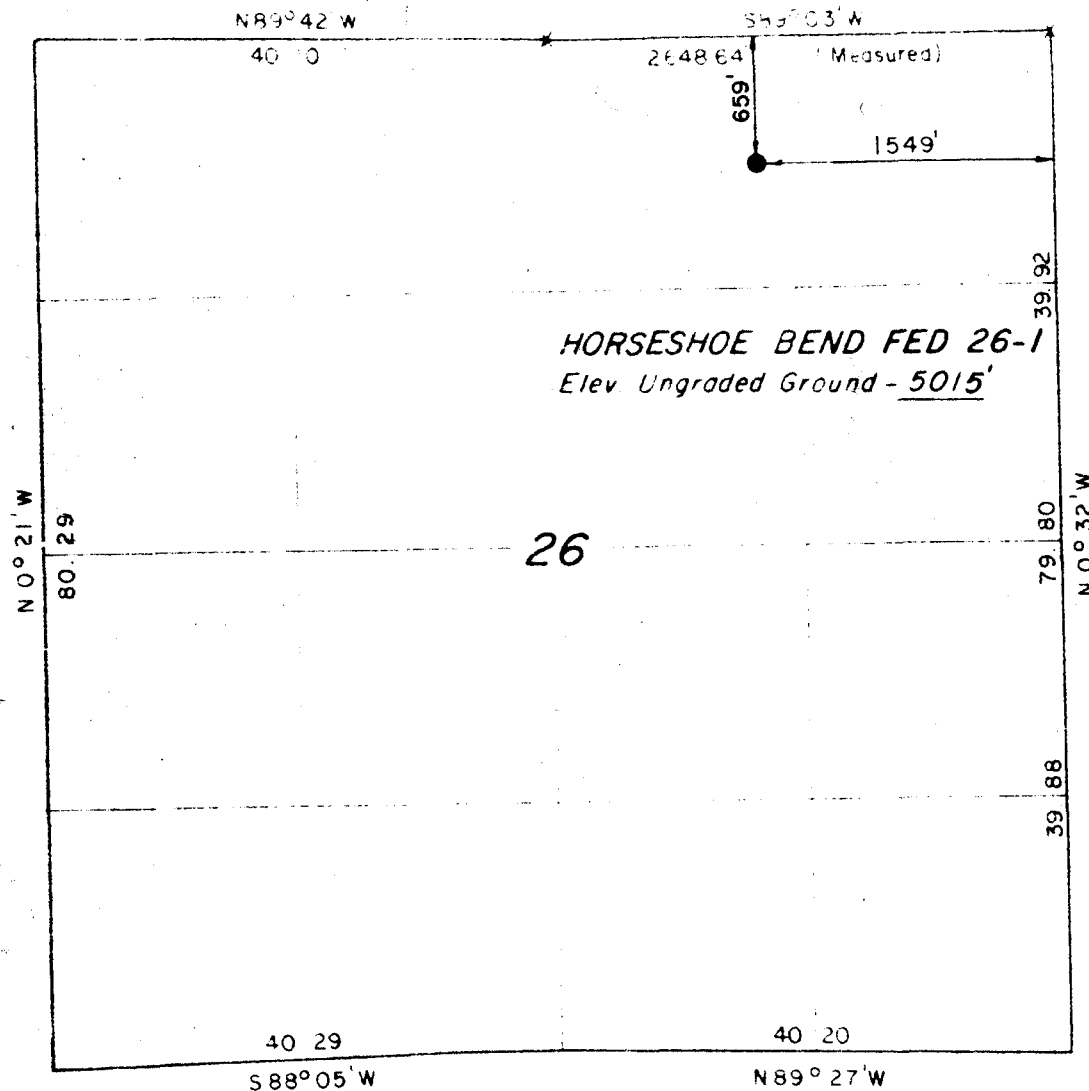
FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

I state Oil & Gas Commission TO OPERATOR'S COPY

T6S, R21E, S.L.B & M.

PROJECT
TETON ENERGY COMPANY INC.

Well location, HORSESHOE BEND
FED # 26-1, located as shown in the
NE 1/4 Section 26, T6S, R21E,
S.L.B & M. Uintah County, Utah



X = Section Corners Located

Revised - 1/12/81

UNTAR ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12 / 31 / 80
PARTS	DA DK RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	TETON ENERGY

FROM: : DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-31255

OPERATOR: Teton Energy

WELL NO. 26-1

LOCATION: C 1/2 N 1/2 NE 1/4 sec. 26, T. 6S, R. 21E, 51M

Uintah County, Utah

1. Stratigraphy:

Uintah	surface
Green River	4000'
Wasatch	7450'
<u>TD</u>	<u>7500'</u>

2. Fresh Water:

Fresh water may be present in the Uintah

3. Leasable Minerals:

Oil shale: Green River. Mahogany zone is not present at this location

Oil / Gas: Green River

4. Additional Logs Needed: *Adequate*

5. Potential Geologic Hazards: *None expected*

6. References and Remarks:

Signature: Gregory W Wood

Date: 4-4-81

Identification CER/EA No. 376-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Teton Energy Company, Inc.
Project Type Gas Well
Project Location 659' FNL 1549' FEL Section 26, T. 6S, R. 21E.
Well No. 26-1 Lease No. U-31255
Date Project Submitted March 25, 1981

FIELD INSPECTION Date April 15, 1981

Field Inspection
Participants

<u>Greg Darlington</u>	<u>USGS, Vernal</u>
<u>Gary Slagel</u>	<u>BLM, Vernal</u>
<u>Ron Millet</u>	<u>Teton Energy Company</u>
<u>Fillmore Peavey</u>	<u>Gordon Engineering</u>
<u>Jim Hacking</u>	<u>D. E. Casada</u>

Related Environmental Documents: Unit Resource Analysis, Ashley Creek

Planning Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

April 15, 1981
Date Prepared

Gary Darlington
Environmental Scientist

I concur

4/29/81
Date

E. L. Long
District Supervisor

Typing In 4-15-81 Typing Out 4-15-81

PROPOSED ACTION:

Teton Energy Company proposes to drill the Teton 26-1 well, a 7500' oil and gas test of various formations. About 200' of new access will be required to reach the existing road. About .3 miles of the existing road will be rerouted to better fit the existing topography and improve the grades involved and another 1.4 miles of existing road will be upgraded to construct a 1.7 mile long, 18' drivable surface road to the location from a maintained county road. A pad 200' by 300' and a reserve pit 100' by 150' are planned for the location.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM Stipulations
2. Lease Stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.

FIELD NOTES SHEET

Date of Field Inspection: April 15, 1981

Well No.: Teton 26-1

Lease No.: U-31255

Approve Location: ☒

Approve Access Road: ☒ with part rerouted

Modify Location or Access Road: About .3 mile of the access road was
relocated to improve grade ~~(to be)~~ one sharp turn would
be widened to accomodate rig movement.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography)

The location was very flat, building the location
will consist of clearing the brush and digging the pad.
Designation of operator needed. Returned to Vernal at about 11:00 the onsite took
about 2 hours.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	4-15-81	
Unique charac- teristics							1, 2, 4, 6	4-15	
Environmentally controversial							1, 2, 4, 6	4-15	
Uncertain and unknown risks							1, 2, 4, 6	4-15	
Establishes precedents							1, 2, 4, 6	4-15	
Cumulatively significant							1, 2, 4, 6	4-15	
National Register historic places							1, 6	4-15	
Endangered/ threatened species							1, 6	4-15	
Violate Federal, State, local, tribal law							1, 2, 4, 6	4-15	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*

WELL SITE GEOLOGICAL REPORT
HORSESHOE BEND FEDERAL 26-1

60718 112
DIVISION OF
OIL, GAS & MINING

NE/4 Section 26, Township 6 South, Range 21 East
Uinta County, Utah

prepared for
TETON ENERGY COMPANY, INCORPORATED
Denver, Colorado

by
Robert M. Sherrill
Consulting Geologist
Grand Junction, Colorado

WELL DATA

OPERATOR: Teton Energy Company, Incorporated

WELL NAME: Horseshoe Bend Federal 26-1

LEASE NUMBER: U-31255

FIELD NAME: Horseshoe Bend

SURVEYED LOCATION: 659' south of North line; 1549' west of East line; in the NE/4 of Section 26, Township 6 South, Range 21 East, in Uinta County, Utah.

ELEVATIONS: 5015' Ground Level (Survey Plat).
5025' Kelly Bushing

SPUD DATE: August 17, 1981.

COMPLETED DRILLING: August 28, 1981.

TOTAL DEPTHS: 4104' Driller
4106' Pipe strap
4062' Loggers

HOLE SIZES: 12 1/4" from surface to 520'.
7 7/8" from 520' to TD.

SURFACE CASING: Ran 13 joints of 8 5/8" K-55, 24#, set at 508' and cemented with 370 sacks 2% CaCl cement.

SAMPLES: 30' sample intervals from under surface casing (520') to 3000'.
10' sample intervals from 3000' to TD.
All samples logged on location with one dry cut saved and sent to Teton Energy Company, Incorporated in Denver, Colorado.
All samples sent to American Stratigraphic Company, in Denver, Colorado for logging.

WELL SERVICES

DRILLING CONTRACTOR: Veco Rig #3; Toolpusher: Gaylun States

DRILL SUPERVISION: Cecil Christiansen.

GEOLOGIST: Robert M. Sherrill

MUD LOGGING: Analex; Denver, Colorado.
Supplied one man unit with continuous mud
gas detector and chromatograph.
Unit operator: Jim Parisi
On location: August 19, 1981; 520' down.
Released: August 28, 1981 @ 4:00 PM;
4104' (TD).

MUD: Drilling Fluids Associates, Grand Junction
Colorado.
Field Engineer: Gary Turner.

GEOPHYSICAL WELL LOGS: Schlumberger; Vernal, Utah.
Field Engineer: Rick Ballard.
On location: 11:00 PM, August 28, 1981.
Released: 8:00 PM, August 29, 1981.
Ran Dual Induction Laterlog with
Compensated Neutron - Formation Density
services (one pass) from 4062' (TD minus
40' hole fill) to 510' (bottom surface
casing).
Ran Bore Hole Compensated Sonic Log
service from 4062' (TD minus 40' hole
fill) to 510' (bottom surface casing).

CHRONOLOGICAL WELL HISTORY

<u>DAY</u>	<u>DATE</u>	<u>OPERATIONS (drill depths at 12 midnight).</u>
1	8-17-81	Rig up; Spud at 2 PM; Drilling; 70'.
2	8-18	Drilling 12 1/4" surface; 468'.
3	8-19	Drilling; set surface casing; trip for bit #2; 520'
4	8-20	Drilling; 1041'.
5	8-21	Drilling; 1650'
6	8-22	Drilling; trip for bit #3; drilling; 2290'.
7	8-23	Drilling; 2710'.
8	8-24	Drilling; 2930'.
9	8-25	Drilling; 3499'.
10	8-26	Drilling; 3810'.
11	8-27	Drilling; trip for bit #4; drilling; 3935'.
12	8-28	Drilling; TD at 4104' at 4:00 PM; trip out for logs.
13	8-29	Logging; trip in hole and circulate.

DRILL BIT RECORD

<u>BIT #</u>	<u>SIZE</u>	<u>MAKE</u>	<u>TYPE</u>	<u>DEPTH OUT</u>	<u>FOOTAGE</u>	<u>HOURS</u>	<u>REMARKS</u>
1	12 1/4"	Smith	F-3	520'	480'	39 1/2	RR surface
2	7 7/8"	Smith	DTJ	1355'	835'	24 1/2	
3	7 7/8"	Smith	F-2	3925'	2570'	127	
4	7 7/8"	Reed	FP-53	4104"	179'	24	RR with 66 hours

DEVIATION SURVEY RECORD

<u>Depth</u>	<u>Deviation</u>
488'	0 degree
1000'	1 "

No deviation readings were possible after 1000' due to blockage in drill pipe.

FORMATION TOPS

<u>PERIOD</u>	<u>FORMATION</u>	<u>DEPTH</u>	<u>ELEVATION</u>
Eocene	Uinta	surface	5015' ground level
	Green River	3950'	+1065'
	Total Depth Drilled	4104'	+ 911'

SAMPLE SHOW EVALUATION

No sample shows were observed. No gas shows were observed.

All samples were checked for fluoresence and mud gas was continuous monitered from 520' under surface to TD, (4104').

2" D I L LOG

HORSESHOE BEND FEDERAL 26-1

NE/4 Sec 26, T6S, R21E

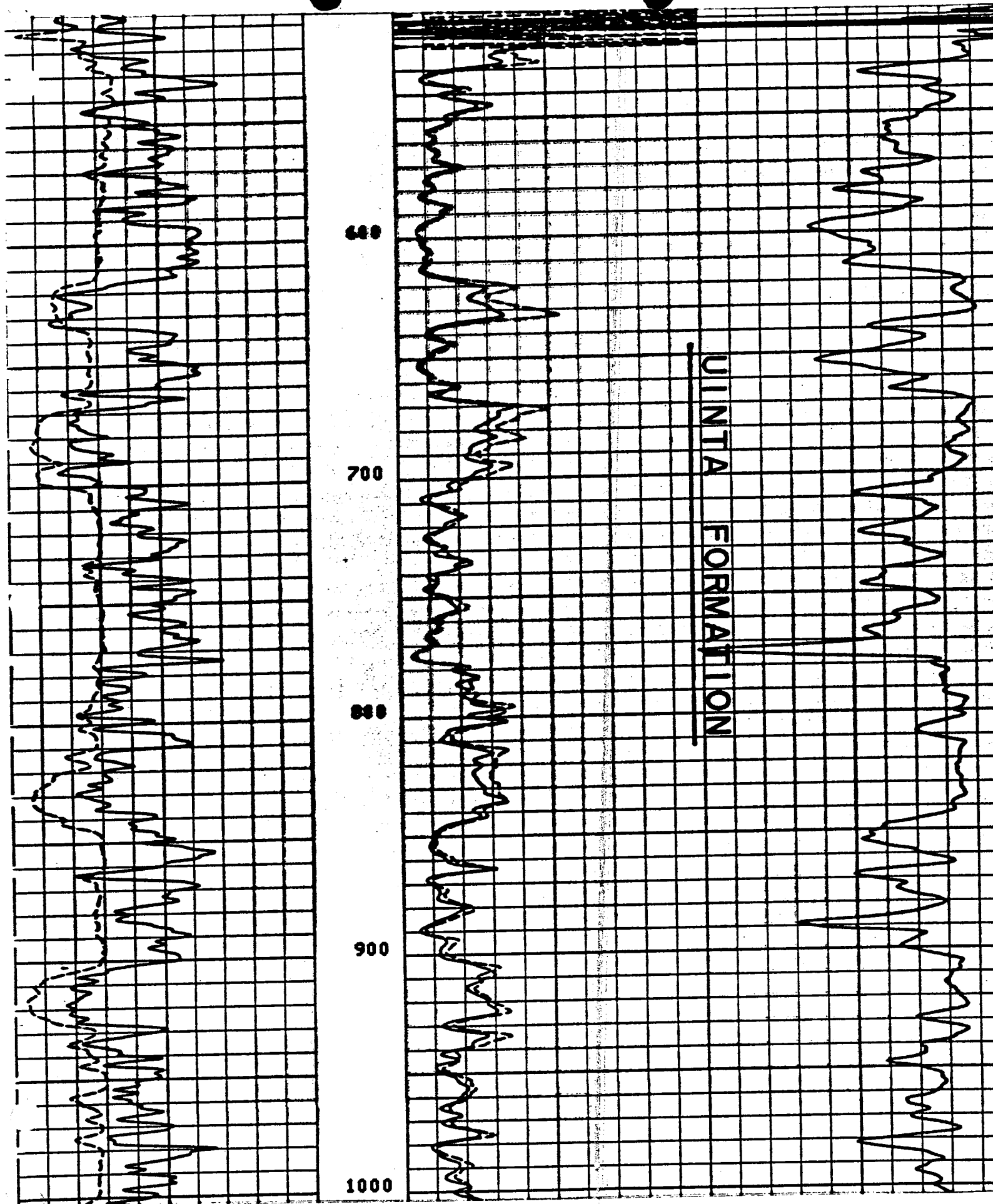
UINTA COUNTY, UTAH

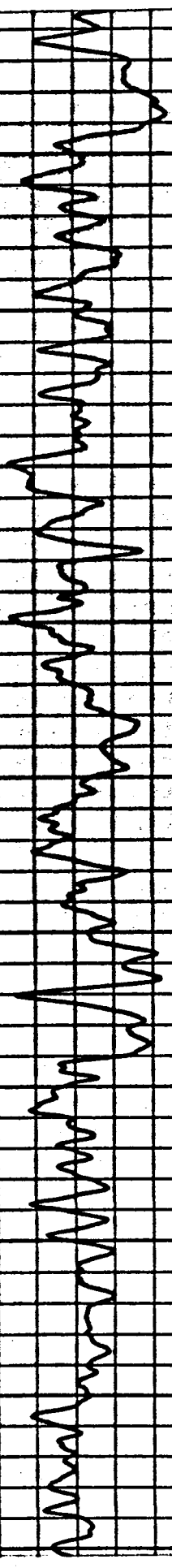
SP (MY)		ILD (QHMM)	
-100.0	0.0	0.0	100.0
GR (GAPI)		SELA (QHMM)	
150.0	300.0	0.0	100.0
GR (GAPI)		CILD (MMHQ)	
0.0	150.0	400.0	0.0

FILE

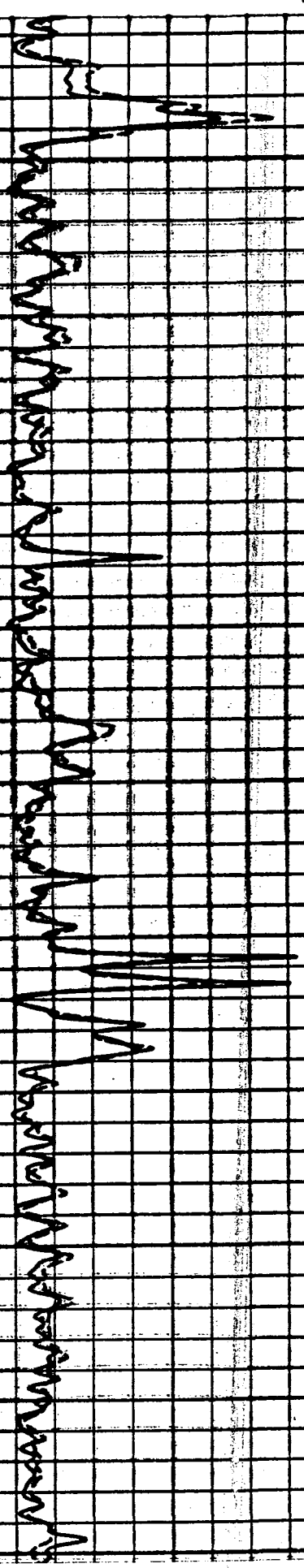
6

500





UNITA FORMATION



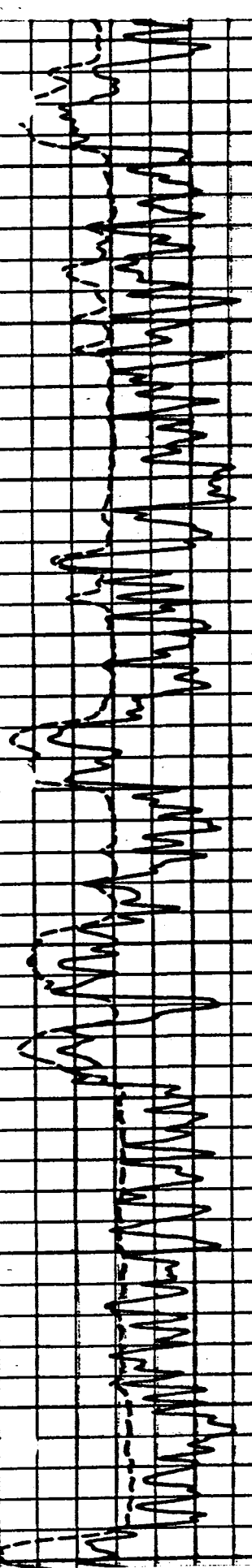
1100

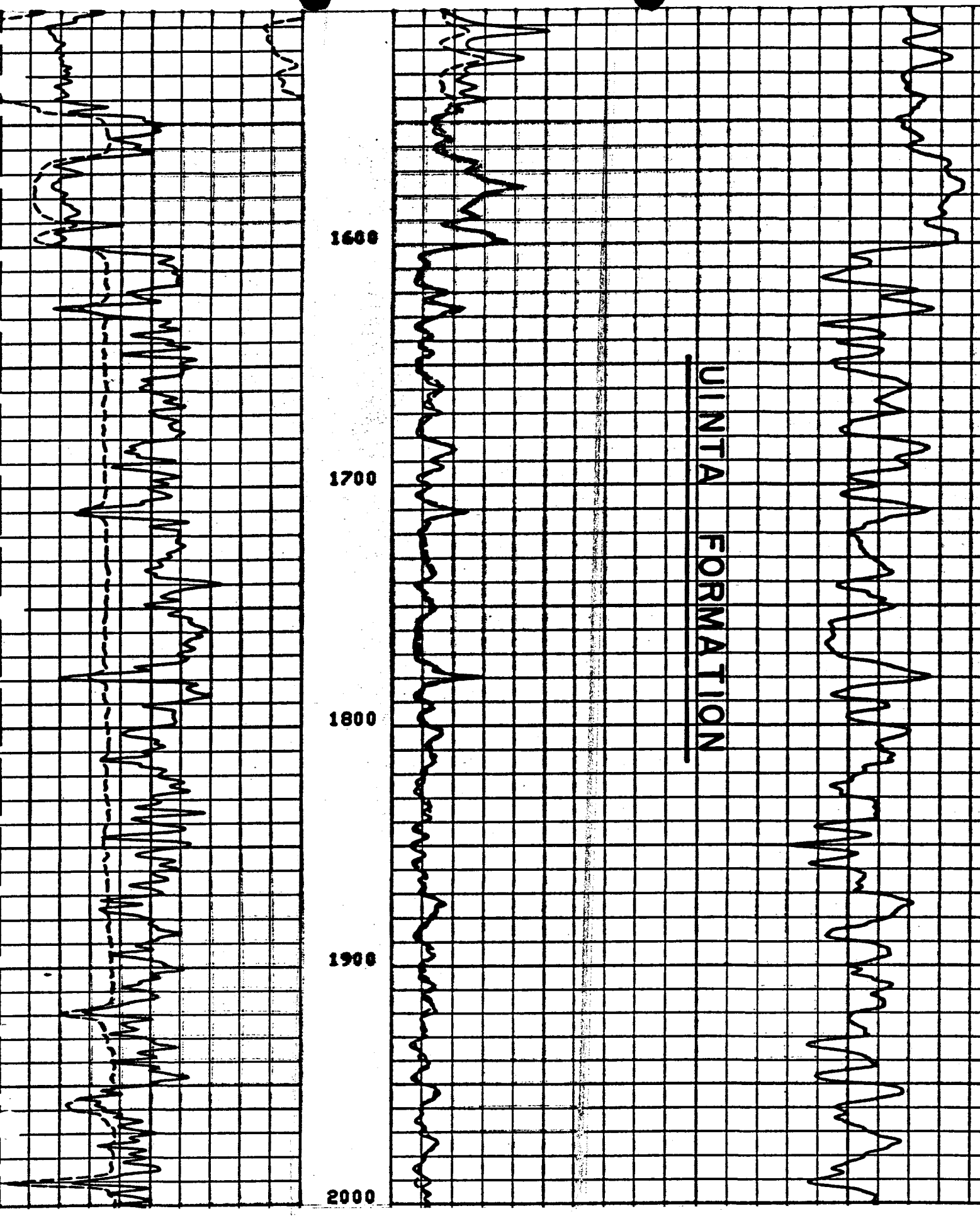
1200

1300

1400

1500



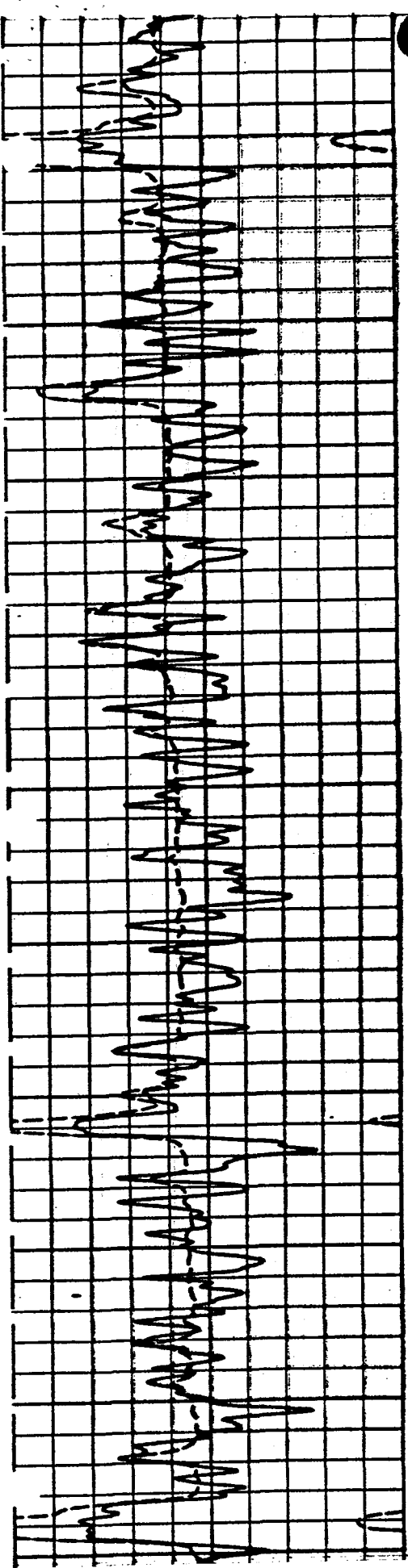


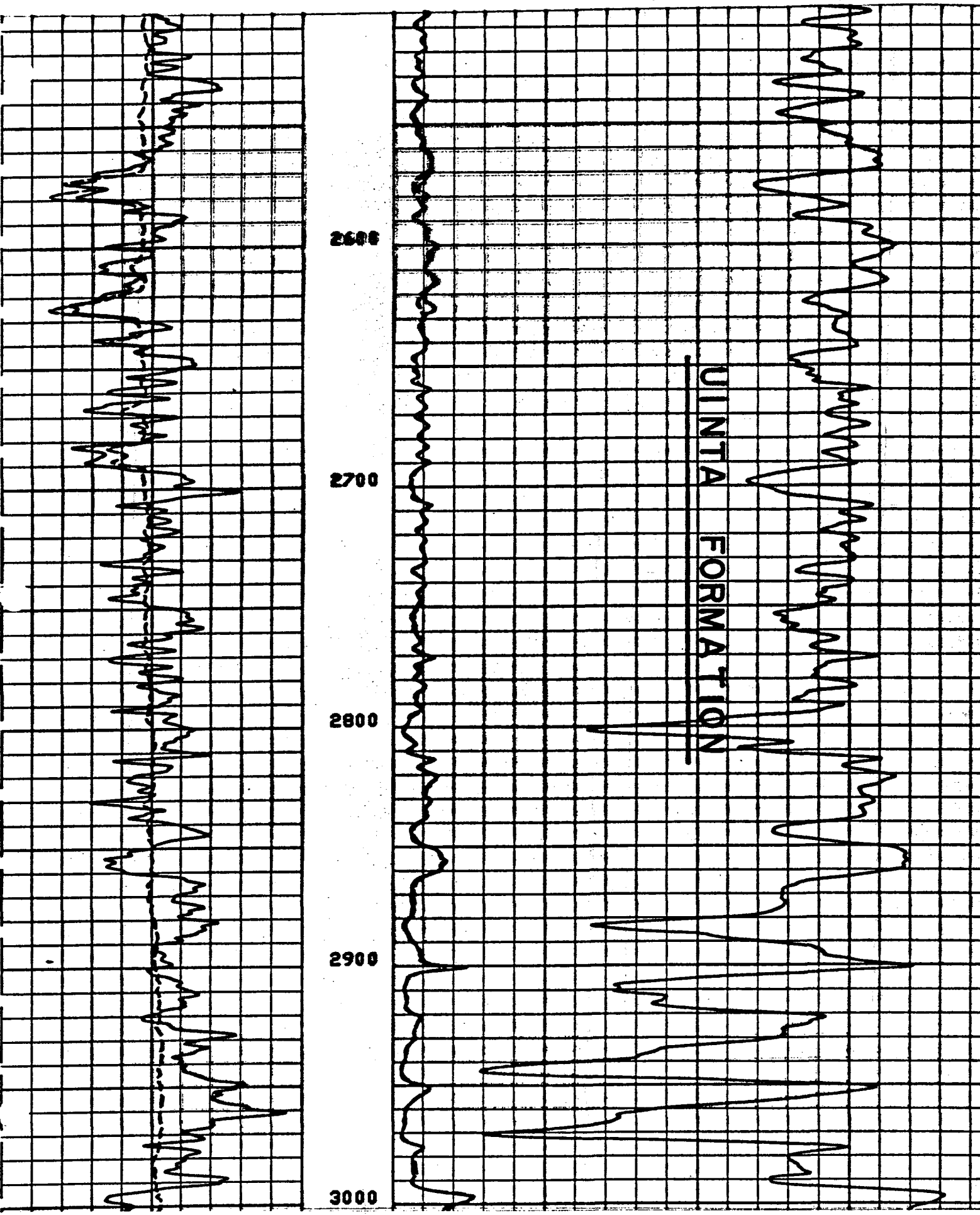


UNITA FORMATION



2100
2200
2300
2400
2500





UINTA FORMATION

2600

2700

2800

2900

3000

UIN TA
FORMATION

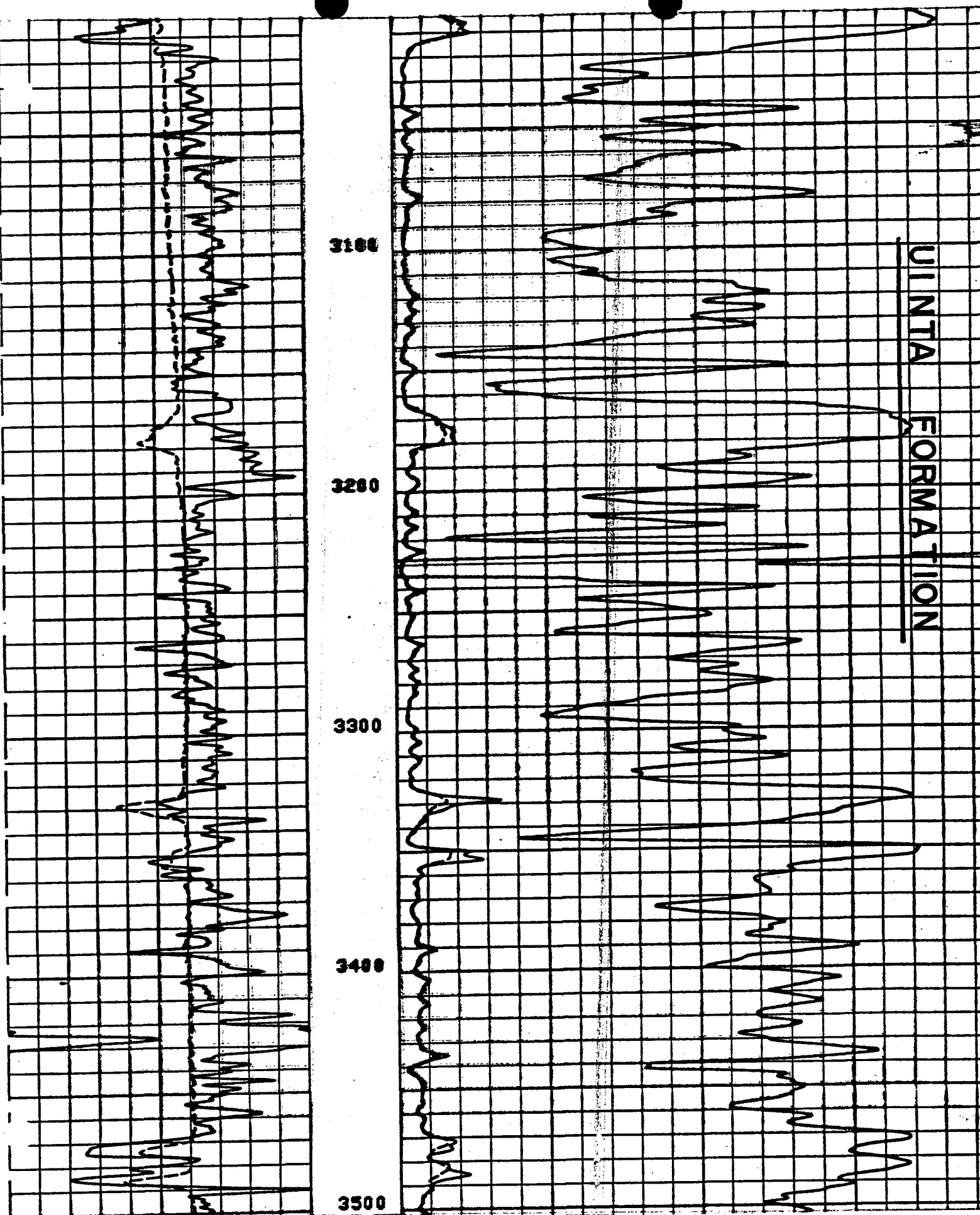
3180

3280

3300

3480

3500



UINTA FORMATION

GREEN RIVER
FORMATION

3680

3700

3800

3900

4000

GREEN RIVER FORMATION

4050

FILE

Log T.D. 4062'

SP (MV)		ILD (MMH)	
-100.0	0.0	0.0	100.0
GR (GAPI)		SFLA (MMH)	
150.0	300.0	0.0	100.0
GR (GAPI)		CILD (MMH)	
0.0	150.0	400.0	0.0

SENSOR MEASURE POINT TO TENSION REFERENCE POINT

NCNL 44.4 FEET
FFDC 29.1 FEET
CALI 29.1 FEET
SFL 3.9 FEET
SP .0 FEET
TENS .0 FEET
NRAT 44.4 FEET

GR 52.9 FEET
FCNL 44.4 FEET
NFDC 29.1 FEET
ILD 6.9 FEET
ILM 3.3 FEET
SPAR .0 FEET

PARAMETERS

NAME VALUE UNIT
PSNR 2.376
NATR SAND
NDEN 2.680 G/C3
BHF WATE
SBR 1.000 MMH
BHS OPEN
DO 0.0

NAME VALUE UNIT
BS 7.780 IN
HC CALI
FD 1.000 G/C3
FDCC ALLO
DSEC 1.800 MMH
MSEC 3.400 MMH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-31225
Communitization Agreement No. N/A
Field Name N/A
Unit Name Horseshoe Bend
Participating Area N/A
County Uintah State Utah
Operator Teton Energy Co., Inc.
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of December, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Federal 26-1	NWNE Sec. 26	6S	21E						Waiting on Completion Unit

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: Sandie S. Brown Address: 621 17th St. Suite 2201 Denver, CO
Title: Production Secretary Page 1 of 1 80293

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-31225
Communitization Agreement No. N/A
Field Name N/A
Unit Name Horseshoe Bend
Participating Area N/A
County Uintah State Utah
Operator Teton Energy Co., Inc.
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of November, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Federal 26-1	NWNE Sec. 26	6S	21E		0				Waiting on Completion

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: Sandra S. Brown Address: 621 17th St. Suite 2201 Denver, CO
Title: Production Secretary Page 1 of 1 80293

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-31225
Communitization Agreement No. N/A
Field Name N/A
Unit Name Horseshoe Bend
Participating Area N/A
County Uintah State Utah
Operator Teton Energy Co., Inc.
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of October, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Federal 26-1	NWNE Sec. 26	6S	21E						WOCU

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: Leatrice Biden Address: 621 17th St. Suite 1520 Denver, CO
Title: Production Secretary Page 1 of 1 80293

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. _____
Communitization Agreement No. N/A
Field Name _____
Unit Name Horseshoe Bend
Participating Area N/A
County Uintah State Utah
Operator Teton Energy Co., Inc.
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Federal 2641	NWNE Sec. 26	6S	21E						Waiting on Completion

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Leatrice Birden Address: 621 17th St. Suite 1520 Denver, CO
Title: Production Secretary Page 1 of 1 80293



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 9, 1982

Teton Energy Company, Inc.
621 17th Street, Suite 2201
Denver, Colorado 80239

Re: Well No. Federal #26-1
Sec. 26, T. 6S, R. 21E
Uintah County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>		
2. NAME OF OPERATOR Teton Energy Co., Inc.					
3. ADDRESS OF OPERATOR 621 17th St., #2201, Denver, CO 80293					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 659' FNL, 1549' FEL Sec. 26, T6S-R21E At top prod. interval reported below At total depth Same N W N E					
14. PERMIT NO. 43-047-30965		DATE ISSUED 5-15-81			
5. LEASE DESIGNATION AND SERIAL NO. U-31255		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
7. UNIT AGREEMENT NAME Horseshoe Bend		8. FARM OR LEASE NAME Federal			
9. WELL NO. #26-1		10. FIELD AND POOL, OR WILDCAT Development			
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26-T6S-R21E SLB&M		12. COUNTY OR PARISH Uintah		13. STATE Utah	
15. DATE SPUDDED 8/17/81	16. DATE T.D. REACHED 8/29/81	17. DATE COMPL. (Ready to prod.) 2/24/82	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5015 GR	19. ELEV. CASINGHEAD 5019 GR	
20. TOTAL DEPTH, MD & TVD 4074'	21. PLUG, BACK T.D., MD & TVD 3875'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS XX	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3772-3776' 3690-3694' Uintah					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC DIL Cyberlook					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	conductor	40'	20"	to surface	
8 5/8	#24	512'	12 1/4"	370 sks Class G, 2% CaCl ₂	
4 1/2	10.5#	4075'	7 7/8"	445 sks RFC 10-2	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					2 3/8
					3664'
31. PERFORATION RECORD (Interval, size and number) 3690-91-92-93-94 3772-73-74-75-76 3966-67-68-69-74-75-76-77-78-3979-80-81 4006-07-08-09 26 holes 1 sht/ft			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			3690-3694	750 gal 7 1/2% HCL w/600scf/bbl N ₂	
			3966-4009	2000 gal 15% HCL w/600scf/bbl N ₂	
33.* PRODUCTION					
DATE FIRST PRODUCTION 2/23/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI WOPL
DATE OF TEST 2/23/82	HOURS TESTED 6	CHOKE SIZE 1 1/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 492.25	GAS—MCF.
FLOW. TUBING PRESS. 39 1/2 psi	CASING PRESSURE 275	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 1969	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			TEST WITNESSED BY J. Isreal		
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE Exploitation Geologist		DATE 3/25/82	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Uintah	3690	3694	Sand & Shale
Uintah	3772	3776	Sand & Shale

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Uintah	Surface	
Green River	3050	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-31255	
2. NAME OF OPERATOR Teton Energy Co., Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 621 17th Street Suite 2201 Denver, Colorado 80263		7. UNIT AGREEMENT NAME Horseshoe Bend	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 659' FNL, 1549' FEL Sec 26, T6S, R21E		8. FARM OR LEASE NAME Federal	
14. PERMIT NO.		9. WELL NO. 26-1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5015 GR		10. FIELD AND POOL, OR WILDCAT Development	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 26, T6S, R21E, SLBM	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <u>Commence Completion Activities</u>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-13-82 MI & RU Monument Well Service

RECEIVED
MAR 30 1982DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

R. J. MeltTITLE Asst Dist. Mgr.DATE 2-26-82

(This space for Federal or State office use)

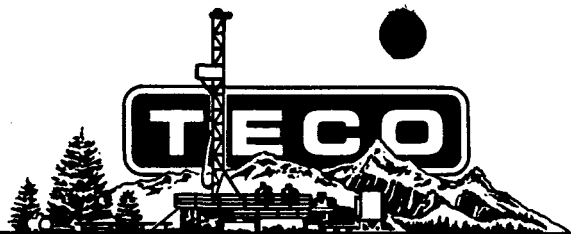
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CK



TETON ENERGY CO., INC.

621 Seventeenth Street Suite 2201
Denver, Colorado 80293
Telephone (303) 623-5094

May 14, 1982

Snyder Oil Co.
1800 Glenarm Place, Ste. 700
Denver, Colorado 80202

Attention: Lloyd N. Edwards
Division Geological Manager

Cities Service Co.
1600 Broadway, Suite 900
Denver, Colorado 80202

Attention: A. J. Keller
Manager Exploration
Western Region

Re: Off-pattern spacing-Uintah formation
Horseshoe Bend Federal 26-1
NWNE Sec. 26-T6S-R21E
Uintah County, Utah

Gentlemen:

In drilling a Green River test on the captioned location, Teton Energy Co., Inc. encountered gas in the Uintah formation and completed the well in that formation. The well was drilled off-pattern in that the location does not comply with the spacing set out in the State of Utah Oil, Gas and Mining Order No. 145-2 for development and production of gas from the Uintah formation. This order requires that the well location be 1000' from the north line, the well is located 659' from the north line. Teton intends to apply for an exception to the Order in order to produce from the Uintah formation.

As an operator in the immediate area surrounding this well you are entitled to voice any objection you may have to the application for exception to the spacing order. If you have no objection to this application please so indicate in the space provided below and return one copy of this letter to Teton Energy Co., Inc. in the enclosed envelope.

If there is an objection, please contact the undersigned at your earliest convenience.

We have no objection to
Teton's application for
exception to the Order.

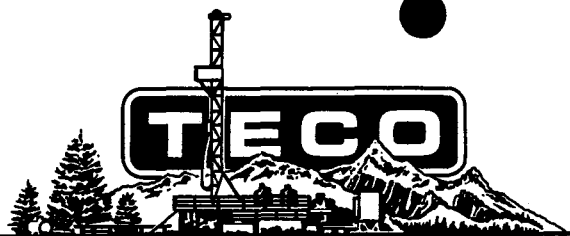
August J. Keller

/ck
Enclosure

Very truly yours,

John H. Brunel

John H. Brunel
Vice-President



TETON ENERGY CO., INC.

621 Seventeenth Street Suite 2201
Denver, Colorado 80293
Telephone (303) 623-5094

May 14, 1982

MAY 17 1982

Snyder Oil Co.
1800 Glenarm Place, Ste. 700
Denver, Colorado 80202

Attention: Lloyd N. Edwards
Division Geological Manager

Cities Service Co.
1600 Broadway, Suite 900
Denver, Colorado 80202

Attention: A. J. Keller
Manager Exploration
Western Region

Re: Off-pattern spacing-Uintah formation
Horseshoe Bend Federal 26-1
NWNE Sec. 26-T6S-R21E
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We have no objection to
Teton's application for
exception to the Order.

Maura D. Gitten
Sr Vice President

lck
Enclosure

Very truly yours,

John H. Brunel
John H. Brunel
Vice-President



TETON ENERGY CO., INC.

621 Seventeenth Street Suite 2201
Denver, Colorado 80293
Telephone (303) 623-5094
May 27, 1982

RECEIVED
JUN 02 1982

**DIVISION OF
OIL, GAS & MINING**

Board of Oil, Gas and Mining
Department of Natural Resources
State of Utah
1596 West North Temple
Salt Lake City, Utah 84116

Re: Off-pattern spacing - Uintah Formation
Horseshoe Bend Federal 26-2 26-1
NWNE Sec. 26-T6S-R21E
Uintah County, Utah

Gentlemen:

In drilling a Green River test on the captioned location, Teton Energy Co., Inc. encountered gas in the Uintah formation and completed the well in that formation. The well was drilled off-pattern in that the location does not comply with the spacing set out in the State of Utah Oil, Gas and Mining Order No. 145-2 for development and production of gas from the Uintah Formation.

Teton Energy Co., Inc. hereby makes application for administrative approval for an exception to the Order in order to produce from the Uintah Formation.

In this regard we have enclosed letters from Cities Service Company and Snyder Oil Company, operators in the immediate area surrounding this well, indicating that neither operator has any objection to Teton Energy Co., Inc.'s application for exception to the spacing order.

Your administrative approval of this application will be most appreciated.

Sincerely,

TETON ENERGY CO., INC.

By John H. Brunel
John H. Brunel, Vice-President

Enclosures

cc: Cleon Feight

Director, Division of Oil, Gas and Mining



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 14, 1982

Mr. John H. Brunel, Vice-President
Teton Energy Company, Inc.
621 Seventeenth St., Suite 2201
Denver, Colorado 80293

RE: Horseshoe Bend Federal No. 26-1
NWNE Sec. 26, T. 6 S, R. 21 E
Uintah County, Utah

Dear Sir:

Receipt of your letter of May 27, 1982 regarding application for administrative approval for off-pattern spacing of the referenced well is hereby acknowledged. Approval of the Application for Permit to Drill this Green River test was conditional provided that the well not be completed in the Uinta formation without a hearing before the Board of Oil, Gas and Mining. The order of Cause No. 145-2, dated October 23, 1980, established 320 acre drilling units for development and production of gas from the Uinta formation underlying this particular area and also provided that administrative approval may be given for exception locations required by topographical or other structural variations.

This administrative approval provision was intended for situations prior to the drilling of wells and was not intended for after thought circumstances. However, even in view of your attitude of non-compliance in regards to the statutes and General Rules and Regulation of the Division, administrative approval is hereby granted for an exception to the Order to allow for producing the Federal No. 26-1 well from the Uinta formation. In the future, should such situations occur, it will be necessary to conduct a hearing before the Board of Oil, Gas and Mining to obtain approval.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Ronald J. Firth
Chief Petroleum Engineer

RJF/as

cc: Snyder Oil Company
Cities Service Company

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

Piute Energy Company

RECEIVED

JUN 20 1984

DIVISION OF OIL
GAS & MINING

June 18, 1984

State of Utah Natural Resources
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

Attention: Oil & Gas Section

Re: Notice of Change of Operator
Form OGC - 1b
Uintah & Grand Counties, Utah

Gentlemen:

Please find enclosed, in triplicate, the captioned forms covering the following wells:

<u>WELL NAME</u>	<u>DESCRIPTION</u>	<u>WELL STATUS</u>
1. Horseshoe Bend Prospect Federal #26-1	NW/4NE/4 Sec. 26-T6S-R21E Uintah County, Utah	Shut-In Gas Well
2. San Arroyo Prospect Federal #12-2	NE/4NW/4 Sec. 12-T16S-R25E Grand County, Utah	Shut-In Gas Well
3. Gusher-Altamont Prospect (Chevron) Federal #1-33	SE/4NW/4 Sec. 33-T5S-R19E Uintah County, Utah	Producing Oil Well

Piute Energy Company has physically taken over and is Operator of record relative to the captioned wells, effective as stated.

Please furnish the undersigned with approved copies as soon as they are available. Should you have any questions, just give me a call.

Yours very truly,

PIUTE ENERGY COMPANY



Mac Neumann
Land Manager

MN:11

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-31255
2. NAME OF OPERATOR Piute Energy Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 600 17th Street, Suite 650 'N', Denver, Colorado 80202		7. UNIT AGREEMENT NAME Horseshoe Bend
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 659' FNL, 1549' FEL Sec. 26-T6S-R21E		8. FARM OR LEASE NAME Federal
14. PERMIT NO. Approved 5/15/81 Cleon		9. WELL NO. 26-1
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5015' GL, 5025' KB		10. FIELD AND POOL, OR WILDCAT Development
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26-T6S-R21E, SLB&M
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Freight - No Number Assigned

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Change of Operator ☒ XX(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

From: Teton Energy Co., Inc.
621 17th Street, Suite 2201
Denver, Colorado 80293To: Piute Energy Company
600 17th Street, Suite 650 'N'
Denver, Colorado 80202

The effective date of the Change of Operator will be such time as the BLM approves a Designation of Successor Operator document per the Communitization Agreement No. CR-186 covering this well.

RECEIVED

JUN 20 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

F. Richard Myall

TITLE

District Engineer

DATE

6/18/84

(This space for Federal or State office use)

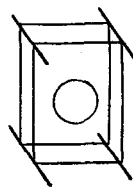
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-389 200 SHEETS 5 SQUARE
Made in U. S. A.



well head
w/ fence

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U-31255

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name: CR-186
Horseshoe Bend

8. Well Name and Number:

Federal 26-1

9. API Well Number:

430-473-0965

10. Field and Pool, or Wildcat:

Development

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator: Tamarack Energy, Inc.
c/o A A Production, Inc. - Property Manager

3. Address and Telephone Number:

P. O. Box 64183 Lubbock, Texas 79464 (806) 745-8655

4. Location of Well

Footages: 659' FNL, 1549' FEL

County: Uintah

QQ, Sec., T., R., M.: Section 26, T6S, R21E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>change of operator</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Tamarack Energy, Inc. purchased this well from Piute Energy, Inc.
effective November 1, 1992.

RECEIVED

APR 15 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature:

Karen George

Title: Accountant

Date: 4/12/93

(This space for State use only)

Bureau of Land Management
Branch of Fluid Minerals
P.O. Box 45155
Salt Lake City, Utah 84145-0155

April 27, 1993

Tamarack Energy, Inc.
c/o AA Production, Inc.
P.O. Box 64183
Lubbock, Texas 79464

Re: Successor of Operator
Communitization Agreement (CA)
CR-186
Uintah County, Utah

Gentlemen:

We received an indenture dated December 1, 1992, whereby Tamarack Energy, Inc. was designated as Operator for CA CR-186, Uintah County, Utah.

This instrument is hereby approved effective as of April 27, 1993. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA CR-186.

Your statewide (Utah) oil and gas bond No. 0708 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - CR-186 (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-27-93

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM CR186 CR186	430473096500S1	26-1	NWNE	26	6S	21E	GSI	UTU31255	DERNICK RESOURCES INCORPO



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 6, 1993

Karen George
Tamarack Energy Inc.
c/o AA Production
P. O. Box 64183
Lubbock, Texas 79464

Dear Ms. George:

Re: Piute Energy to Tamarack Energy Inc. - Federal
1-33 well, located in Section 33, Township 5 South, Range
19 East & Federal 26-1 well, located in Section 26,
Township 6 South, Range 21 East - Uintah County, Utah

In reviewing the operator change for the referenced wells, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

Lisha Cordova
Admin. Analyst

cc: Dept. of Commerce
D.T. Staley
R.J. Firth
Operator File(s)
Correspondence File/ldc



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC	7-1/10
2-DTS	0/5
3-VLC	✓
4-RJE	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-1-92)

TO (new operator)	<u>TAMARACK ENERGY INC</u>	FROM (former operator)	<u>PIUTE ENERGY</u>
(address)	<u>PO BOX 64183</u>	(address)	<u>C/O AA PRODUCTION</u>
	<u>LUBBOCK, TX 79464</u>		<u>PO BOX 64183</u>
	<u>C/O AA PRODUCTION</u>		<u>LUBBOCK, TX 79464</u>
	<u>phone (806) 748-8512</u>		<u>phone (806) 745-8655</u>
	<u>account no. N 4600</u>		<u>account no. N 9530</u>

Well(s) (attach additional page if needed):

Name: <u>FEDERAL 1-33/GRRV</u>	API: <u>43-047-30300</u>	Entity: <u>575</u>	Sec <u>33</u> Twp <u>5S</u> Rng <u>19E</u>	Lease Type: <u>U-357</u>
Name: <u>FEDERAL 26-1/UNTA</u>	API: <u>43-047-30965</u>	Entity: <u>576</u>	Sec <u>26</u> Twp <u>6S</u> Rng <u>21E</u>	Lease Type: <u>U-312</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-15-93)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-15-93)*
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes no) ____ If yes, show company file number: ____ *(5-6-93) Letter mailed.*
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-6-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(5-6-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(5-6-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-6-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ RWM 1. All attachments to this form have been microfilmed. Date: May 12 1993.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930506 Btm/s.Y. Approved CA NRM-1319/1-33 eff. 4-26-93, & CA CR-186/26-1 eff. 4-27-93.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:
A A PRODUCTION, INC.

3. Address and Telephone Number:
P. O. BOX 64183, LUBBOCK, TX 79464

4. Location of Well
Footages: 659' FNL, 1549' FEL
OO, Sec., T., R., M.: Sec 26, T6S, R21E

5. Lease Designation and Serial Number:

U-31255

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Horseshoe Bend CR-186

8. Well Name and Number:

Federal 26-1

9. API Well Number:

43-047-30965

10. Field and Pool, or Wildcat:

Development

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A A Production, Inc. purchased this well from Tamarack effective 9/1/93

RECEIVED

NOV 09 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature: Glenda P. Hart Glenda P. Hart Title: Regulatory Analyst Date: 11/4/93

(This space for State use only)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator: Tamarack Energy
c/o A A Production, Inc.

3. Address and Telephone Number:

4. Location of Well
Footages: 659' FNL, 1549' FEL
OQ, Sec., T., R., M.: Sec 26, T6S, R21E

5. Lease Designation and Serial Number:

U-31255

6. If Indian, Allottee or Tribe Name:

CR-186

7. Unit Agreement Name:

Horseshoe Bend

8. Well Name and Number:

Federal 26-1

9. API Well Number:

43-047-30965

10. Field and Pool, or Wildcat:

Development

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A A Production, Inc. purchased this well from Tamarack effective 9/1/93.

DEC 16 1993

13.

Name & Signature:

Glenda P. Hart

Glenda P. Hart

Title:

Regulatory Analyst

Date:

11/1/93

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-31255

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ASSIGNMENT NAME

Horseshoe Bend

8. FARM OR LEASE NAME

Federal

9. WELL NO.

26-1

10. FIELD AND POOL, OR WILDCAT

Development

11. SEC., T., R., M., OR S.E., AND
NORTH OR AREA

Sec. 26-T6s, R21E, SLCM

12. COUNTY OR PARISH

13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Great Northern Gas Company

3. ADDRESS OF OPERATOR

621 17th St., #2150, Denver, CO 80293

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

659' FNL, 1549' FEL

14. PERMIT NO.

43-047-30965

15. ELEVATIONS (Show whether DS, NT, OR, etc.)

5015' GR 5025' KB

14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Change of Operator

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and areas pertinent to this work.)*

From: Tamarack Energy, Inc.
P.O. Box 64183
Lubbock, TX 79464

To: Great Northern Gas Company
621 17th St., #2150
Denver, Colorado 80293

Bond coverage under 43 CFR 3104 for lease activities conducted by the above named designated operator is under the First Intersate Bank of Denver Irrevocable Standby Letter of Credit Number S0050038.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE April 27, 1994

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Horseshoe Bend
2. NAME OF OPERATOR Great Northern Gas Company	8. FARM OR LEASE NAME Federal
3. ADDRESS OF OPERATOR 621 17th St., #2150, Denver, CO 80293	9. WELL NO. 26-1 / 43-047-309/05
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 659' FNL, 1549' FEL	10. FIELD AND POOL, OR WILDCAT Development
11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec. 26-T6s, R21E, SLCM	12. COUNTY OR PARISH 13. STATE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GA, etc.) 5015' GR 5025' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Change of Operator</u>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

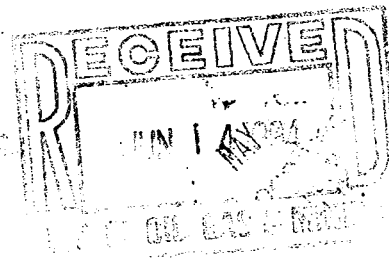
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all washers and zones pertinent to this work.) *

From: Tamarack Energy, Inc.
P.O. Box 64183
Lubbock, TX 79464

To: Great Northern Gas Company
621 17th St., #2150
Denver, Colorado 80293

Bond coverage under 43 CFR 3104 for lease activities conducted by the above named designated operator is under the First Intersate Bank of Denver Irrevocable Standby Letter of Credit Number S0050038.

VERNAL DIST.
ENG. [Signature]
GEOL. _____
E.S. _____
PET. _____
A.M. _____



18. I hereby certify that the foregoing is true and correct.

SIGNED <u>[Signature]</u>	TITLE <u>President</u>	DATE <u>April 27, 1994</u>
(This space for Federal or State approval)		
APPROVED BY <u>DENIED</u>	TITLE _____	DATE <u>JUN 13 1994</u>
CONDITIONS OF APPROVAL, IF ANY:		

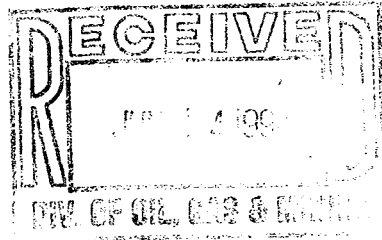
*See Instructions on Reverse Side

Reason for Denial

We have reviewed your Sundry Notice and deny the request for the following reason.

1. This well is in a Federal Communitization Agreement (CA) No. CR-186. Therefore, until Great Northern Gas Company submits a change in operator for the CA to the Bureau of Land Management State Office, PO Box 45155, Salt Lake City, Utah 84145-0155, and receives approval to become the new operator, Tamarack Energy Inc. will be responsible for all operations conducted on the well.

If you have any questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

November 3, 1994

Great Northern Gas Company
621 Seventeenth Street, Suite 2150
Denver, Colorado 80293

Re: Successor of Operator
Communitization Agreement (CA)
CR-186
Uintah County, Utah

Gentlemen:

We received an indenture, whereby Tamarack Energy, Inc. resigned as Operator and Great Northern Gas Company was designated as Operator for CA CR-186, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective November 3, 1994.

Your statewide (Utah) oil and gas bond No. 0997 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

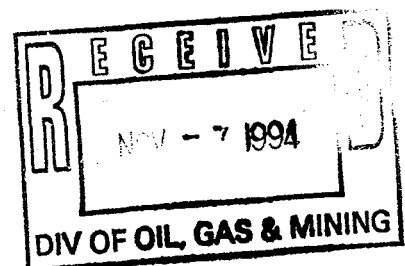
Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - CR-186 (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron
U-922:TAThompson:tt:11-03-94





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

November 9, 1994

Tom DiGrappa
Great Northern Gas Company
621 17th Street, Suite 2150
Denver, Colorado 80293

Re: Federal 26-1 Section 26, Township 6 South, Range 21 East
Uintah County, Utah, API No. 43-047-30965, "Tamarack Energy
Inc. to Great Northern Gas Co".

Dear Mr. DiGrappa:

In reviewing the operator change for the referenced well, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

Lisha Cordova
Admin. Analyst

cc: Dept. of Commerce
D.T. Staley
R.J. Firth
Operator File(s)
Correspondence File/lhc

FORM 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

U-31255

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

Horseshoe Bend

8. Well Name and No.

Federal 26-1

9. API Well No.

43-047-30965

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AA PRODUCTION, INC.

3. Address and Telephone No.

P.O. BOX 64183, LUBBOCK, TX 79464

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

659' FNL, 1549' FEL

Section 26, T6S, R21E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Change of Operator

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AA Production, Inc. sold the above well to Great Northern Gas effective May 1, 1994.

14. I hereby certify that the foregoing is true and correct.

Signed

Title REGULATORY ANALYST

Date

11/10/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LAC 7-PL	✓
2-LWP 8-SJ	✓
3-DPS 9-FILE	✓
4-VLC	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-94)

TO (new operator)	GREAT NORTHERN GAS COMPANY	FROM (former operator)	TAMARACK ENERGY INC
(address)	621 17TH ST #2150	(address)	C/O AA PRODUCTION
	DENVER CO 80293		PO BOX 64183
			LUBBOCK TX 79464
phone (<u>303</u>)	<u>295-0938</u>	phone (<u>806</u>)	<u>748-8512</u>
account no. <u>N 0220 (11-8-94)</u>		account no. <u>N 4600</u>	

Well(s) (attach additional page if needed):

***CR-186**

Name: FEDERAL 26-1/UNTA	API: 43-047-30965	Entity: 576	Sec 26 Twp 6S Rng 21E	Lease Type: U31255
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 5-16-94) (Reg. 11-8-94) (Rec'd 11-10-94)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 5-12-94)
- Lee 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: (5-16-94) (11-94 Letter Mailed)
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (11-10-94)
- LWP 6. Cardex file has been updated for each well listed above. 11-14-94
- LWP 7. Well file labels have been updated for each well listed above. 11-14-94
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (11-8-94)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date ____ 19____. If yes, division response was made by letter dated ____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated ____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: December 17 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941108 Btm/SL Apv. eff. 11-3-94.
(Tamarack to AQ Production eff. 9-1-93, AQ Production to Great Northern Gas Co. eff. 5-1-94)
Btm never recognized AQ Production as operator!



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

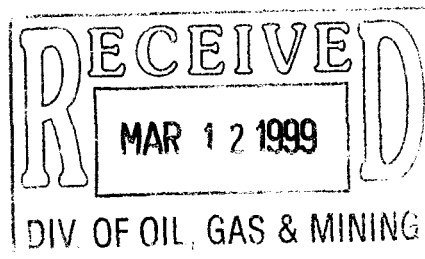
801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

Michael O. Leavitt
Governor

Lowell P. Braxton
Division Director



February 23, 1999

Great Northern Gas Company
Operator Account No.: N0220
621 17th Street, Suite 2150
Denver, CO 80293

BY CERTIFIED MAIL NO.: Z 350 464 714

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Dear Operator:

The Utah Division of Oil, Gas and Mining (the "Division") has completed a review of our database with regards to operators of temporarily abandoned and shut-in wells. Your company has been found to have wells that are not in compliance with Division Rules and either:

- have been temporarily abandoned ("TA") or shut-in ("SI") for over 1 year; and/or,
- have been nonproductive for over 5 years.

Wells that meet these criteria include the following:

Lease Type	Well API #	Well Status	Completion Date	Last Production	Years Inactive
FED	43-047-30965	SI	1982	0	17


In accordance with Oil and Gas Conservation General Rule R649-3-36 (copy enclosed), please file a Sundry Notice (Form 9, blank copy enclosed) indicating the following:

1. Reason why the well(s) are inactive and should not be plugged;
2. Evidence that the well(s) have mechanical integrity and do not pose a threat to public health, safety or the environment; and,
3. A request for Division approval of extension of the current well status or a proposed well plugging procedure prepared according to R649-3-24.

In the event that good cause for extension of well status is not established, the Division will order the well (s) to be plugged. Please respond to us as to your plans for the subject well(s) within 30 days.

If you have any questions please call Robert J. Krueger, Petroleum Engineer at (801) 538-5274 or me at (801) 538-5334.

Sincerely,



John R. Baza
Associate Director

Enclosures

Cc: Bureau of Land Management, Salt Lake City District Office, By Regular Mail

RECEIVED
MAR 12 1999
DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation and Serial Number:

U-31255

6. If Indian, Alottee or Tribe Name:

7. Unit Agreement Name:

CR-186

8. Well Name and Number:

Horseshoe Bend Fed. 26-1

9. API Well Number:

4304730965

10. Field and Pool, or Wildcat:

Horseshoe Bend

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

GREAT NORTHERN GAS COMPANY

3. Address and Telephone Number:

(303) 295-0938
621 17th Street, Suite 2150, Denver, CO 80293

4. Location of Well

Footages: 659' FNL & 1549' FEL
CO, Sec., T., R., M.: NW/NE/, Sec. 26-T6S-R21E

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Report of SI Status

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well currently remains shut-in because Great Northern Gas Company has been unable to make a transportation deal with the operator (Rosewood Resources) of the gathering system in the area. This well is located in the stirrup of Horseshoe Bend and requires an expensive and/or unpermittable river crossing to monetize its gas. Rosewood operates the old TXO/Marathon gathering system which does cross the river. To date, we have had no success in persuading Rosewood to transport our gas to a mainline. The well had an IP of over 2MMCFD when completed and has estimated recoverable reserves of 750,000 MCF with a present value of \$1,000,000 (one million dollars). We do not wish to plug and abandon this asset.

With respect to well integrity, the well has 7 inch surface casing cemented from 500 feet to surface. The top of the cement on the 4½ inch production casing has been logged at 3,200 feet. The interval between the bottom of the surface casing and the top of the cement behind the 4½ inch casing does not contain any ubiquitous water bearing sand interval. Additionally, the well has maintained the same 1300+/- shut-in PSI since it was originally completed in 1981.

13.

Name & Signature: Thomas L. Di Grappa

Title: President

Date: 3/10/99

(This space for State use only)

COPY SENT TO OPERATOR

Date:

Initials:

3-17-99
CHDAccepted by the
Utah Division of
Oil, Gas and Mining

Date: 3-16-99

By: RSK

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/1/2010

FROM: (Old Operator): N0220-Great Northern Gas Company 621 17th St, Suite 2150 Denver, CO 80293 Phone: 1 (303) 295-0938	TO: (New Operator): N7510-Rosewood Resources, Inc. PO Box 1668 Vernal, UT 84078 Phone: 1 (435) 789-0414
--	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 26-1	26	060S	210E	4304730965	576	Federal	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/27/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/27/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 9/30/2010
- Is the new operator registered in the State of Utah: Business Number: 1267059-0143
- (R649-9-2) Waste Management Plan has been received on: requested 10/18/2010
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 10/14/2010 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2010
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: MT0627
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-31255
2. NAME OF OPERATOR: Rosewood Resources, Inc. <i>N7510</i>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 1668 CITY Vernal STATE UT ZIP 84078	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 789-0414	8. WELL NAME and NUMBER: Federal 26-1
9. API NUMBER: 4304730965	10. FIELD AND POOL, OR WILDCAT: Horseshoe Bend

4. LOCATION OF WELL FOOTAGES AT SURFACE: 659' FNL 1549' QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 26 T6S R21 E	COUNTY: Uintah STATE: UTAH
--	-------------------------------

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached Bureau of Land Management Sundry forms for Change of Operator of above mentioned well.
Please call with any concerns,
Jill *Effective Aug 1, 2010*

APPROVED *9/30/2010*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

NAME (PLEASE PRINT) <u>Jill Henrie</u>	TITLE <u>Administrative Assistant / RL</u>
SIGNATURE <i>Jill Henrie</i>	DATE <u>9/23/2010</u>

(This space for State use only)

RECEIVED
SEP 27 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-31255

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
HORSESHOE BEND FED 26-1

2. Name of Operator
ROSEWOOD RESOURCES, INC.

N 7510

9. API Well No.
4304730985

3a. Address
2101 Cedar Springs Road, Suite 1500, Dallas, TX 75201

3b. Phone No. (include area code)

214-849-9300

10. Field and Pool or Exploratory Area
HORSESHOE BEND

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

659' FNL & 1649' FEL, NWNE-SEC.26-T6S-R21E

11. Country or Parish, State
UINTAH COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>CHANGE OPERATOR</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

GREAT NORTHERN GAS COMPANY HAS ASSIGNED ITS INTEREST IN THE WELL AND ASSOCIATED LEASEHOLD TO ROSEWOOD RESOURCES, INC., WHOSE ADDRESS IS 2101 CEDAR SPRINGS ROAD, SUITE 1500, DALLAS, TEXAS 75201, EFFECTIVE IMMEDIATELY.

PLEASE BE ADVISED THAT ROSEWOOD RESOURCES, INC. IS CONSIDERED TO BE THE OPERATOR OF WELL NO. 26-1, IN THE NW 1/4 NE 1/4, SEC. 26-TOWNSHIP 06 SOUTH-RANGE 21 EAST, UTAH COUNTY, UTAH, AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED UPON THE LEASED LANDS. BOND COVERAGE IS PROVIDED BY BOND NO. MT 0627.

Effective August 1, 2010.

APPROVED 9/30/2010

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

KERRY W. ECKSTEIN

Title VICE PRESIDENT

Signature

Kerry W. Eckstein

Date

8-23-10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 27 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-31255

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
HORSESHOE BEND FED 26-1

2. Name of Operator
GREAT NORTHERN GAS COMPANY

N0220

9. API Well No.
4304730965

3a. Address
621 17TH STREET, SUITE 2150, DENVER, CO 80293

3b. Phone No. (include area code)
303 295-0938

10. Field and Pool or Exploratory Area
HORSESHOE BEND

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
659 FNL & 1549 FEL, NWNE-SEC.26-T6S-R21E

11. Country or Parish, State
UINTAH COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CHANGE OPERATOR
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

GREAT NORTHERN GAS COMPANY HAS ASSIGNED ITS INTEREST IN THE WELL AND ASSOCIATED LEASEHOLD TO ROSEWOOD RESOURCES, INC., WHOSE ADDRESS IS 2101 CEDAR SPRINGS ROAD, SUITE 1500, DALLAS, TEXAS 75201, EFFECTIVE IMMEDIATELY.

PLEASE BE ADVISED THAT ROSEWOOD RESOURCES, INC. IS CONSIDERED TO BE THE OPERATOR OF WELL NO. 26-1, IN THE NW 1/4 NE/4, SEC. 26-TOWNSHIP 06 SOUTH-RANGE 21 EAST, UTAH COUNTY, UTAH, AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED UPON THE LEASED LANDS. BOND COVERAGE IS PROVIDED BY BOND NO. MT 06 21.

APPROVED 9/30/2010
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
THOMAS L. DI GRAPPA

Title PRESIDENT

Signature

Date 08/16/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

RECEIVED

SEP 27 2010



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Green River District-Vernal Field Office
170 South 500 East
Vernal, UT 84078
(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/ut/st/en/fo/vernal.html>



SEP 30 2010

IN REPLY REFER TO:
3162.3 (UTG011)

Jill Henrie
Rosewood Resources, Inc.
2101 Cedar Springs Road, Suite 1500
Dallas, TX 75201

Re: Change of Operator
Well No. Federal 26-1
NWNE, Sec. 26, T6S, R21E
Uintah County, Utah
Lease No. UTU-31255

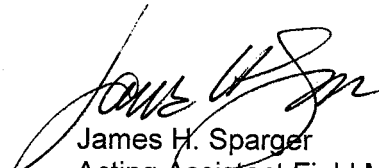
Dear Ms. Henrie:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the above referenced well. After a review by this office, the change of operator request is approved. Effective August 26, 2010, Rosewood Resources, Inc., is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0627, for all operations conducted on the referenced well on the leased land.

Our records show that rights-of-way, UTU-48782 and UTU-71288 have been issued for the off lease portion of the road and pipeline to the subject well. In order for Rosewood Resources, Inc., to obtain the Bureau of Land Management's approval for the use of these rights-of-way, you must have these rights-of-way assigned to Rosewood Resources, Inc. Please contact Denise Ohler at (435) 781-4446 for instructions on how to complete the assignment of the rights-of-way.

If you have any other questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,


James H. Sparger
Acting Assistant Field Manager
Lands & Mineral Resources

Enclosure

cc: UDOGM
Great Northern Gas Company
OXY USA WTP LP

RECEIVED

OCT 14 2010

DIV. OF OIL, GAS & MINING

RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 26 2010

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

BLM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-31255

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ROSEWOOD RESOURCES, INC.

3a. Address
2101 Cedar Springs Road, Suite 1500, Dallas, TX 75201

3b. Phone No. (include area code)
214-849-9300

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
HORSESHOE BEND FED 26-1

9. API Well No.
4304730965

10. Field and Pool or Exploratory Area
HORSESHOE BEND

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
659' FNL & 1549' FEL, NWNE-SEC.26-T6S-R21E

11. Country or Parish, State
UINTAH COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>CHANGE OPERATOR</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

GREAT NORTHERN GAS COMPANY HAS ASSIGNED ITS INTEREST IN THE WELL AND ASSOCIATED LEASEHOLD TO ROSEWOOD RESOURCES, INC., WHOSE ADDRESS IS 2101 CEDAR SPRINGS ROAD, SUITE 1500, DALLAS, TEXAS 75201, EFFECTIVE IMMEDIATELY.

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

KERRY W. ECKSTEIN

Title VICE PRESIDENT

Signature

Date

8-23-10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Acting Assistant Field Manager
Title Lands & Mineral Resources

SEP 30 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 26 2010

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-31255

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
GREAT NORTHERN GAS COMPANY

3a. Address
621 17TH STREET, SUITE 2150, DENVER, CO 80293

3b. Phone No. (include area code)
303 295-0938

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

659' FNL & 1549' FEL, NWNE-SEC.26-T6S-R21E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
HORSESHOE BEND FED 26-1

9. API Well No.
4304730965

10. Field and Pool or Exploratory Area
HORSESHOE BEND

11. Country or Parish, State
UINTAH COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>CHANGE OPERATOR</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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GREAT NORTHERN GAS COMPANY HAS ASSIGNED ITS INTEREST IN THE WELL AND ASSOCIATED LEASEHOLD TO ROSEWOOD RESOURCES, INC., WHOSE ADDRESS IS 2101 CEDAR SPRINGS ROAD, SUITE 1500, DALLAS, TEXAS 75201, EFFECTIVE IMMEDIATELY.

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
THOMAS L. DI GRAPPA

Title PRESIDENT

Signature

Date 08/16/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Acting Assistant Field Manager
Lands & Mineral Resources

SEP 3 0 2010

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Office

VERNAL FIELD OFFICE

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UDOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU-31255

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Rosewood Resources, Inc.

3a. Address

P.O. Box 1668 Vernal UT 84078

3b. Phone No. (include area code)

435-789-0414 x10

7. If Unit of CA/Agreement, Name and/or No.
Horseshoe Bend8. Well Name and No.
Federal 26-19. API Well No.
43-047-3096510. Field and Pool or Exploratory Area
Horseshoe Bend

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

659' FNL & 1549' FEL, NWNE SEC 26 T6S R21E

11. Country or Parish, State
Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Rosewood Resources Inc. would like to request a 12 month TA status on above mentioned well. Rosewood took over operatorship from Great Northern Gas Company on 8/16/2010. This is in order to complete testing as the well has been shut in for several years and to lay flowline.

Thank you,
Jill

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jill Henrie

Title Administrative Assistant

Signature

Date 08/31/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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(Instructions on page 2)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

RECEIVED**SEP 27 2010****DIV. OF OIL, GAS & MINING**Federal Approval Of This
Action Is Necessary

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU-31255

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Rosewood Resources, Inc

3a. Address

P.O. Box 1668 Vernal, UT 84078

3b. Phone No. (include area code)

435-879-0414 x10

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Federal 26-19. API Well No.
43-047-30965

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

659' FNL 1549' FEL, NWNE SEC 26 T6S R21E SLB&M

10. Field and Pool or Exploratory Area
Horseshoe Bend11. Country or Parish, State
Utah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Drill out CIBP @ 3875'

Uinta –
Perforations open above within interval 3690' – 3776'Green River –
Re-perf the same intervals on the wellbore diagram (3901'-3906', 3966'-3981', 4004'-4009')
Shooting 2 or 3 spf depending on recommendations of the frac design.

New perfs @ 3911'-3914', 3924'-3928'

We are expecting gas production from the zones within 3901' – 3928' and low gravity oil production from the lower zones within 3966'-4009'

Please call with any concerns, Thanks, Jill

COPY SENT TO OPERATORDate: 12.2.2010Initials: KS14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Jill Henrie

Title Administrative Assistant / RL

Signature

Date 09/23/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Pet. Eng.Date 11/24/10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office DOGmFederal Approval Of This
Action Is Necessary

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(Instructions on page 2)

SEP 27 2010

DIV. OF OIL, GAS & MINING

* Operator should comply with rule 2649-3-22 prior to commingling Green River and Uinta production or show how Uinta perfs were squeezed off/isolated.

[illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-31255

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Federal 26-1

9. API Well No.
43-047-30965

10. Field and Pool, or Exploratory Area
Horseshoe Bend

11. County or Parish, State

UINTAH CO., UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ROSEWOOD RESOURCES, INC.

3. Address and Telephone No.

P.O. Box 1668, Vernal, UT 435-789-0414

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

659' FNL 1549' FEL, NWNE SEC 26 T6S R21E SLB&M

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/15/2011 Turned well on. FTP 485# FCP 485#. Pumping with a rate of 425 MCF in 24 hours on a 12/64" choke. It produced 0 oil & 106 BBLS water. Please return to producing status.

Thank You

Jill Henrie
Rosewood Resources, Inc.
Vernal Utah Field Office

RECEIVED

APR 21 2011

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Jill Henrie

Title Administrative Assistant

Date 04/20/11

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: